DOCUMENTATION FOR THE COLLECTION OF INDICATIVE OFFERS

INTENTION TO SELL USED THERMAL POWER PLANT UNIT 5 ŠOŠTANJ

With the public publication of this invitation, the seller Termoelektrarna Šoštanj d. o. o. invites all interested bidders to submit a written indicative offer for the purchase of used THERMAL POWER PLANT UNIT 5 ŠOŠTANJ, owned by the seller.

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Asset Overview

A complete coal-fired power plant unit located in Slovenia within the European Union is available for sale following permanent shutdown. The asset represents a full conventional steam cycle block, designed and operated according to EU utility and environmental standards.

The unit is suitable for relocation, refurbishment, reuse of major components or spare parts recovery. Full technical documentation is/will be available for serious buyers.

Scope of Equipment

The scope includes major power plant systems, such as:

- Coal-fired boiler with fuel handling systems
- Steam turbine and generator set
- Condenser and cooling systems
- Balance of the plant (BoP)
- Electrical equipment
- DCS / control and instrumentation systems
- Flue gas cleaning systems

Condition & Documentation

- Maintained and operated to European utility standards
- Major equipment intact
- Extensive documentation available, including:
    - Technical datasheets
    - P&ID diagrams
    - Electrical drawings
    - DCS architecture
    - Operation & maintenance manuals
    - Historical inspection and overhaul records

1. General Information

Plant name:

Thermal Power Plant Šoštanj – Unit 5

Location:
Šoštanj, Republic of Slovenia (EU)

Plant type:

Coal-fired thermal power plant (conventional steam cycle)

Commissioning year:

1978, generator replaced in 2011

Suppliers of the main Unit equipment

Boiler supplier **SULZER**, Steam turbine and generator supplier **SIEMENS,** desulfurization plant **BABCOK.**

Current status:

Unit 5 has about 279000 operating houors, it was well-maintained throughout its entire lifetime and operated with high availability. For the time beeing it is in good condition and ready for operation (standby).

Ownership / Operator:

State owned company

Reason for sale:

Permanent shutdown / decarbonization strategy

Table 1: Chronology of Unit 5 Operation

Start/end of operation	**TEŠ Unit 5**			
	Year	**Availability (%)**	**Operating hours**	**Production (MWh)**
25.09.1977	**1977**		752	162.488
	1978	83,50	5.808	1.535.115
	1979	82,00	5.594	1.403.207
	1980	72,10	7.121	1.632.771

	1981	83,00	7.823	1.974.681
	1982	85,70	7.249	1.967.920
	1983	96,10	8.333	2.292.997
	1984	81,70	6.982	1.859.565
	1985	74,90	6.427	1.779.670
	1986	95,00	7.029	1.861.519
	1987	86,90	6.268	1.545.353
	1988	91,20	6.426	1.724.849
	1989	96,60	7.036	1.801.997
	1990	81,30	6.037	1.567.282
	1991	99,00	7.295	1.720.642
	1992	85,00	6.674	1.602.317
	1993	98,30	7.904	1.884.689
	1994	94,30	7.497	1.854.737
	1995	80,70	5.776	1.391.319
	1996	95,40	6.993	1.599.989
	1997	96,50	7.258	1.725.331
	1998	98,80	7.347	1.759.019
	1999	64,90	5.512	1.233.865
	2000	91,20	7.164	1.726.467
	2001	95,50	7.367	1.839.491
	2002	95,80	6.962	1.943.987
	2003	82,20	6.110	1.679.013
	2004	99,10	7.609	1.991.488
	2005	99,73	7.614	2.094.430
	2006	99,36	7.702	2.078.879
	2007	78,80	6.728	1.803.867

	2008	97,00	7.840	2.176.105
	2009	99,50	8.085	2.173.819
	2010	99,70	7.803	2.235.512
	2011	78,90	7.379	1.935.073
	2012	98,48	8.480	2.160.177
	2013	97,73	8.386	2.182.096
	2014	98,84	7.498	1.820.073
6.10.2015	**2015**	98,12	1.736	397.668
	2016	-	-	-
	2017	-	-	-
16.08.2018	**2018**	98,58	1.848	442.398
	2019	99,17	3.360	775.028
	2020	97,80	2.911	660.199
	2021	99,20	3.510	743.268
	2022	98,25	1.163	249.998
	2023	-	362	67.441
	2024	-	710	149.438
	2025	-	285	50.224
	2026			
		91,30	**279.753**	**71.257.460**

2. Main Technical Data

Gross electrical capacity:	MW	345
Net electrical capacity	MW	305
Unit own consumption	MW	40
Unit nett efficiency	%	33
Main steam flow	t/h	1.050
Main steam pressure/temperature	bar/°C	183/540
Reheat steam – pressure/temperature	bar/°C	41,5/545
Feed water temperature	°C	257
Operating power range of the unit	%	42/100
Power change gradient	MW/min	4

3. Boiler Island

Boiler manufacturer:

SULZER

Boiler type:

Pulverized coal-fired boiler (PC boiler); Single-flue steam boiler with forced circulation and an additional circuit in evaporator

Steam output:

1050 t/h

Main steam parameters:

Pressure: 183 MPa

Temperature: 540 °C

Reheat steam parameters:

Pressure: 41,5 MPa

Temperature: 545 °C

Fuel type:

Lignite / brown coal /(calorific value of coal between 8500 and 12000 kJ/kg

Fuel handling system includes:

–Coal conveyors

–Coal mills

– 6 pulverizers tangencial burners with primary measures for reducing Nox

Flue gas cleaning systems:

Electrostatic precipitator (ESP)

Flue gas desulphurization (FGD)

DeNOx system / SNCR

3.1. Boiler Heating surfaces

Table 2: Boiler Heating surfaces

	ECO 1 ECO2	SUPER HEATER 1	SUPER HEATER 2	SUPER HEATER 3	REHEATER 1	REHEATER 2	EVAPORATOR
MATERIAL	St45.8 15Mo3	13CrMo44 15Mo3	13CrMo44 15Mo3 10CrMo910	X20CrMoV212	13CrMo44 15Mo3	X20CrMoV212 10CrMo910	15Mo3
DIM.	Ø 35 x 5 Ø 38 x 6.3 Ø 44.5 x 4.5	Ø 38 x 6,3 Ø 38 x 5	Ø 38 x 4 Ø 38 x 6,3	Ø 38 x 6,3 Ø 38 x 5,6	Ø 63.5 x 3.6 Ø 38 x 6.3	Ø 63,5 x 6,3 Ø 63,5 x 4,5	Ø 31,8 x 5.6

3.2. Boiler circulation pumps

For the circulation of boiler water in the evaporator, two KSB circulation pumps of glandless design are available (one in standby). The pumps are of vertical design and are directly coupled to underwater motors.

- Pump type KSB
- Operating temperature 334 °C
- Design temperature pump: 375 °C motor: 100 °C
- Operating pressure 205 bar
- Design pressure 345 bar
- Capacity 1,981 m³/h
- Motor rated power 600 kW
- Rated speed 1,470 rpm
- Voltage 6,000 V

3.3. Soot blowing system

There are 116 steam blowers installed on the boiler heating surfaces (36 short and 80 long).

Technical specification

- Pressure 18 bar
- Temperature 210 °C
- Number of soot blowers short: 36 long: 80

3.4. Boiler main control valves

HP bypass valve

- Manufacturer SULZER
- Valve type ARS 12 2 pcs.
- Pressure 186 bar
- Temperature 540 °C
- Flow rate 525 t/h

HP BP control spray valve for temperature control

- Manufacturer SULZER
- Valve type E 32 S/5 1 pcs.
- Pressure 135 bar
- Temperature 187 °C
- Flow rate 76.8 t/h

IP-pressure safety valves (MSV)

- Manufacturer SULZER
- Valve type MSV – 220 2 pcs
- Pressure 56 bar
- Temperature 545 °C
- Flow rate 627 t/h

Steam–water separator – outlet control valve (ZR)

- Manufacturer SULZER
- Valve type S 63 D 1 pcs
- Pressure 5.1 bar
- Temperature 100 °C
- Flow rate 195 t/h

Steam–water separator – outlet control valve (WR)

- Manufacturer SULZER
- Valve type A 45 1 pcs
- Pressure 5.1 bar
- Temperature 100 °C
- Flow rate 90 t/h

Auxiliary steam system – pressure control valve (DR 1)

- Manufacturer SULZER
- Valve type NRE 100-200 E 1 pcs

Auxiliary steam system – temperature control valve (DRE)

- Manufacturer SULZER
- Valve type E 22 S 1 pcs
- Pressure 120 bar
- Temperature 187 °C
- Flow rate 3.6 t/h

3.5. Key data of the combustion and afterburning system

Mills

- Device name Coal grinding mill
- Type EVT N 270.45 with classifier
- Number of mills 6
- Mill rotor diameter 3600 mm
- Weight without motor and surrounding walls 175 t
- Maximum capability (within guar. band of fuel) 72 t/h
- Maximum capability (at guar. quality of fuel) 75 t/h
- Mill revolution 420–480 min-1

- Year of commissioning 1978
- Gear control clutch VOITH TURBO KG
- Type R 866
- Power 1350 kW

Mills E-Motor

- Number of devices 7 (6 + 1 reserve)
- Type 4AZx1207-4
- Power rating 1500 kW
- Voltage 10 kV
- Rotational speed 1485 [min-1]
- Key dimensions 2,5 x 2,5 x 1,75 m [h x l x w]
- Year of start of operation 1976 - 6x, 1984 – 1x
- Total mass 8.600 kg

Coal burners

- Type RS burner
- Burner dimensions Ø1400 x 4203 mm
- Number 4 x 6 = 24
- Year of commissioning 2003

Coal feeder units

-*Device name Coal feeders

- Type KSG conveyor
- Number of feeder units 6 longitudinal + 2 transversal
- Width 1,000 mm
- Set layer thickness 330 mm
- Speed 1.26–5.7 m/min
- Max. capacity at 300 mm layer 77.0 t/h
- Feeder unit motor (longitudinal) 6 x 15 kW/1500 min-1
- (transversal) 2 x 3 kW/1500 min-1
- Scraper motor 8 x 1.1 kW/1500 min-1
- Grader motor 8 x 2.2 kW/1500 min-1
- Year of commissioning 1978

Firing grates

- Type KSG Nahr
- Useful width 2.1 m
- Axis distance 7.8 m

- Speed 62–614 mm/min
- Motor 2 x 3 kW/1500 min-1
- Year of commissioning 1978

Slag removal unit

- Type EVT 1800 x 9650
- Motor 11 kW/1500 min-1
- Year of commissioning 1978

Ash transport

- Collection binV = 5 m³ 12 units
- Collection binV = 2 m³ 6 units
- Collection binV = 0.8 m³ 12 units
- Moller valve size 20 24 units
- Moller valve size 30 12 units
- Manufacturer ENGINEERING DOBERSEK
- Control system SIMATIC S7-300
- Operation OPERATOR PANEL OP37
- Year of commissioning 1999

Aerzener screw compressor

- Equipment name AERZENER SCREW COMPRESSOR
- Type DELTA SCREW VM45
- Number of units 2
- Flow rate 39.82 m³/min
- Pressure 3.5 bar
- Motor power 200 kW
- Year of commissioning 1999

3.6. Key data of the air supply and exhaust gas system

FD-forced draught fan (2 units)

Basic Data

- Manufacturer KKK
- Type/model AP 1-28/18
- Fan No. 1.628.010-011
- Year of manufacture 1976

Operating Characteristics

Flow Rate

- Volumetric flow — 295 m³/s (1,062,000 m³/h **)**

Suction Conditions

- Suction pressure — 1.0 bar
- Medium temperature — 40 °C
- Gas density — 1.09 kg/m³

E-motor for forced draught fan (2 units)

- Device description — Fresh air supply device for a boiler
- Number of devices — 1
- Type — 1LA3 379
- Power rating — 1950 kW
- Voltage — 10 kV
- Rotational speed — 995 [min-1]
- Key dimensions — 2 x 4,3 x 2,7 m [h x l x w]
- Year of start of operation — 1976
- Total mass — 12.500 kg

Luvo regenerative air heater (2 units)

LUVO is a regenerative flue gas air preheater designed to utilize the heat of untreated flue gases for heating combustion air in the boiler process.

Basic Data

- Type — CXS 27.5/1600
- Gas distribution (untreated/clean) — 60/40
- Arrangement — cold side at the bottom

Gas Flow Rates

- Untreated flue gas flow before LUVO — 1,207,000 Nm³/h
- Air flow for LUVO — 883,850 Nm³/h

Temperature Regime

- Flue gas inlet: — 330 °C
- Flue gas outlet — 144 °C
- Clean air inlet (cold side) — 15–25 °C
- Heated air outle — 293 °C

Pressure Losses

- Pressure drop on untreated gas side 12.9 mbar
- Pressure drop on air side 11.3 mbar
- Pressure difference on cold side 64 mbar

Electrical Supply

- 230/400 V, 50 Hz – drives
- 220 V DC – emergency supply
- 24 V DC – instrumentation

ID-induced draught fans (2 units)

Basic Data

- Manufacturer: Howden
- Fan type: ANU-3200 / 1600B

Purpose

- Flue gas extraction fan (ID Fan)

Mechanical Characteristics

- Impeller diameter 3,200 mm
- Hub diameter 1,600 mm
- Number of blades 20
- Number of stages 2

Operating Conditions

- Rotational speed 990 rpm
- Maximum motor power 5,650 kW

E-motor ID fans (2 units)

- Device description from a boiler: Exhaust extraction of flue gases
- Number of devices: 2
- Type: HKM-190 C06 J5D-06M
- Power rating: 5600 kW
- Voltage: 10,5 kV +/-10%
- Rotational speed: 990 [min-1]
- Key dimensions: 3 x 3 x 3 m [h x l x w]
- Year of start of operation: 1999
- Total mass: 21.500 kg

Flue gas recirculation fan (1 unit)

Basic Data

• Manufacturer	REITZ Ventilatoren
• Fan type:	KDA 050-710010-00
• Serial number:	226505
• Gas operating temperature	181 °C to 300 °C
• Suction temperature at nominal load	162 °C
• Flue Gas flow	6,980 m³/min
• Total pressure rise (Δpt) at 100%	125 daPa

E-Motor Flue gas recirculation fan

• Number of devices	1
• Type	HKG – 550 N06
• Power rating	650 kW
• Voltage	10,0 kV
• Rotational speed	993 [min-1]
• Key dimensions	1,7 x 3,5 x 1,5 m [h x l x w]
• Year of start of operation	2007
• Total mass	6.700 kg

4. Steam Turbine

• Manufacturer:	SIEMENS KWU
• Type:	Siemens UB KWU No. 7207, superheated, axial, multi-stage extraction-condensing steam turbine with reheating
• Number of units:	1
• Electrical output:	345 MW
• Rotational speed:	3000 rpm
• Main steam flow:	1050 t/h
• Main steam parameters:	183 bar, 540 °C
• Reheated steam parameters: 4	1.5 bar, 545 °C
• HP turbine valves:	4 × quick-closing control valves
• IP turbine valves:	4 × quick-closing control valves
• Operating load range:	42–100 %
• Year of commissioning:	1978

5. Generator and main transformers

Generator

• Manufacturer	SIEMENS
• Type	THDD 108/44
• Power rating	377.000 kVA
• Voltage	21 kV +/- 10%
• Frequency	50 Hz
• Key dimensions	5 x 12,5 x 4,5 m [h x l x w]
• Year of start of operation	2011
• Total mass	262.000 kg
• Cooling system	hydrogen/air/watter

Excitation transformer 5CU01

• Manufacturer	ETRA
• Number of devices	1
• Type	VT 3150
• Power rating	3150 kVA
• Mass of oil	6.250 kg
• Year of start of operation	2003
• Total mass	1.080 kg
• Key dimensions	2,5 x 1,5 x 2,7 m [h x l x w]

Condenser, cooling system and Balance of the Plant (BoP)

5.1. Cooling system

- Natural draft cooling tower, 2 cooling water pumps

5.2. Condenser

• Cooling type:	Natural draft cooling tower, 2 cooling water pumps
• Number of tubes	25.400
• Cooling surface	12.480 m²
• Condensing capacity	700 t/h

5.3. Main Data condensate extraction pumps

• Equipment name	Condensate extraction pump
• Number of units	2x100%
• Manufacturer	Halberg HO-250 3 stages
• Motor power	950/800 kW /1500rpm
• Maximum pressure	25 bar
• Maximum flow	950/825 t/h
• Control system	Control valves

5.4. Main Data Feedwater tank

- Equipment name: Feedwater tank
- Number of units: 1
- Manufacturer: METALNA MARIBOR
- Capacit: 225 m^3
- Maximum pressure: 20,6 bar
- Working pressure: 15,7 bar

5.5. Feedwater pumps

- Equipment name: Feedwater pump
- Manufacturer: Sulzer
- Number of units: 3
- Type: Sulzer HPT pok 28 – 8 stages
- Cooling type: OHV
- Maximum pressure: 240 bar
- Maximum flow: 580 t/h
- Control system: Voith R16K550

Feed water pump E-Motor

- Number of devices: 3
- Number of devices: 3
- Type: 1TF6329-8FE 32-Z
- Power rating: 6400/6000 kW
- Voltage: 10 kV
- Rotational speed: 1493 [min-1]
- Key dimensions: 2,5 x 4 x 4,5 m [h x l x w]
- Year of start of operation: 1976 - 2x, 1989 – 1x
- Total mass: 9.420 kg

5.6. Regenerative Heaters

- Low-pressure condensate heaters
- High-pressure feedwater heaters

The low-pressure condensate heater train consists, in the direction of condensate flow, of:

- side condensate cooler
- preheater A1
- preheater A2
- preheater A3
- preheater A4

All heaters are connected in cascade, except preheater A3, which is of pumped design, equipped with two side condensate pumps.
Extraction steam is taken from LP turbine extraction points A1 to A4. Condensate temperature increase depends on inlet temperature and unit load.

The high-pressure feedwater heater train consists, in the direction of feedwater flow, of:

- preheater A6
- preheater A7
- final feedwater heater A8

6. Electrical and Control Systems

6.1. Control system (DCS / SCADA)

Manufacturer:	Siemens
System version	Teleperm XP/SPPA T3000 R7.2 SP1

v07.3.13.08 consist of:

- Redundant Application and Automation Servers
- Distributed I/O modules
- Network and communication equipment
- Thin Clients operation stations

Year of commissioning:	2007
Major upgrade:	2017/2018 migration to SPPA-T3000

6.2. General power distribution

General power distribution is a system that receives electrical power from the main supply and safely distributes it to individual loads through protective devices, switches, and distribution components. In our case, the main power supply source is a 10 kV busbar, from which electrical power is distributed to all lower-voltage consumers through transformer stations, protective devices, and distribution equipment. The supply can be provided either from the General Auxiliary Transformer 3 or from the Unit Auxiliary Transformer 3.

7. Flue gas cleaning Systems

7.1. Flue gas desulphurization plant (FGD)

Main Components of the FGD Plant

- Gavo (flue gas heater), which cools untreated flue gases while simultaneously reheating cleaned flue gases
- Absorber (scrubber), where acidic components are removed
- Oxidation air system for supplying required oxidation air in the scrubber
- Calcite preparation and dosing system

- Gypsum dewatering system with hydrocyclones
- Gypsum suspension storage and removal system
- Gypsum dewatering and thickened slurry drainage equipment
- Mixing unit for blending thickened gypsum slurry or dried gypsum with ash
- Mist eliminators in the absorber with washing systems and inlet spray arrangement
- Process water system for supplying process and wash water
- Drain system for collecting drainage from pipelines, pumps, or tanks
- Compressed air station providing control air, service air, and air for consumers such as GAVO

Table 3: Average / Maximum Values FGD

Parameter	**Unit**	**Average**	**Maximum**
Volumetric flow	m³/h (dry)	1,800,000	1,980,000
Temperature before Gavo	°C	170	200
SO_2 before Gavo	mg/m³ (6% O_2)	6,774	9,164
O_2 before Gavo	Vol % (dry)	7.08	7.08
SO_2 before stack	mg/m³ (6% O_2)	400 (200)	400
Dust before stack	mg/m³ (6% O_2)	20	50
Temperature before stack	°C	>95	—
Process water	m³/h	102	128
Calcite	t/h	15.5	22.3
Oxidation air	Nm³/h	11,000	15,000
Gypsum	t/h (dry)	25.3	36.5
Solids content in scrubber	%	15	20
pH in scrubber	—	5.5	6.0
Scrubber level	m	14.5	16.6

7.2. Mixing plant

Pipe rubber conveyor Ø200

- Number of units 1
- Length 527.1 m
- Motor power 75 kW
- Capacity 150 t/h
- Conveying speed 2.6 m/s
- Year of commissioning 1999

Twin-shaft mixer

- Type MD-1000 Litostroj
- Number of units 2
- Total mixer volume 8.5 m³
- Motor power 110 kW
- Capacity 132 t/h
- Year of commissioning 1999

Electrostatic precipitator (ESP)

DeNOx system / SNCR

8. Condition of Equipment

Overall technical condition

Equipment is in fair condition, generator has been changed 2011 and has only 43000 operating hours.

Overhauls in last 25 years

1995 (duration 2 mounths), 1999 (duration 3 mounths), 2003 (duration 2 mounths), 2007 (duration 3 mounths), 2011 (duration 2 mounths)
From oktober 2015 was Unit 5 not in operation

Overhaul period after shutting down

From_January 2018 to_August .2018

Purpose of overhaul 2018

The purpose of the repair was to prepare the Unit 5 for continued safe and reliable operation until the next overhaul, which is planned to be in 2021 or 2022. The time of the next overhaul depends on the Unit operating hours in the future (electricity demand and/or available coal).

The following activities were carried out:
Reconstructios:

- Reduction of nitrous oxides -DENOX (primary measure and SNCR)
- Main Unit transformer replaced and connection to 220 kV grid instead of 400 kV greed.
- Exchange of outlet headers on boiler reheat system.
- Migration of the Control system

Other overhaul on Unit
Boiler

- Samples of boiler tubes were taken and sent for analysis
- Dimensional checking of boiler tubes and replaced damaged
- Overhaul of HP bypass ,HP safety valves, IP safety valves and testing
- Refurbishment of the reheater and superheater injection valves

Cooling system

- Cleaning of the cooling system

Coal feeding system

- Oil burners overhaul and testing
- Auxuliary fuel system check and test

LV systems

- LV switches testing
- Replacement batteries
- AUMA drives checks and replacements
- General system checks and testing

Turbine

- Turbine was checked by specialist from SIEMENS. No major faults detected.
- Turbine oil systems testing and check
- Turbine bearings testing and check

Auxiliary systems

- CCW system check and testing
- Feed water Pump 3 refurbishment
- Cooling system check

9. Documentation Availability

Available documentation includes:

- Technical datasheets
- P&ID diagrams
- Electrical schematics
- Operation & maintenance manuals
- Overhaul and inspection reports
- Certificates and test reports

10. Scope of Supply

Possible ways of selling Unit 5

- Sale of the Unit 5 as a complete unit to the extent that is technically feasible
- Sale of individual components
- Partial equipment packages

The buyer obligation:

- removal of thermal insulation,
- equipment dismantling,
- internal transport of dismantled equipment,
- disassembly of equipment
- removal of individual types of materials,
- preparation of dismantling procedures and instructions with logistical and scheduling plans,
- preparation of a program of measures for particularly hazardous work,
- ensuring internal supervision in the field of safety and fire protection within their scope of service execution, carried out by their professional person responsible for safety and fire protection,
- management, coordination, and supervision of the work,
- implementation of safety and fire protection measures.

TEŠ obligation:

- Established a no-voltage condition for the devices
- Ensured a pressure-free condition for all devices

11. Instructions for Potential Interested Parties:

Please send your expression of interest in the purchase and participation in professional dialogues to **info@te-sostanj.si.**
Afterward, you will be contacted by the professional departments of TEŠ to arrange and conduct the professional dialogue.

Notes for international buyers

- The Unit 5 is suitable for relocation, refurbishment, spare parts recovery or secondary market reuse.
- EU-based plant with high manufacturing standards and full technical documentation.
- Ideal for buyers in non-EU markets, EPC contractors or asset recovery companies.

12. Commercial Terms

The sales contract will be concluded at a later stage with the following conditions:
“The Buyer shall pay the Unit 5 TEŠ in the total of 100% of the contractual price shall no later than in 30 days from the date of receiving the invoice. Upon payment of the invoice, the buyer shall start with the removal of the equipment.”
The criterion for selecting the most favourable bidder will be the highest total offered purchase price (excluding VAT).
The sale is conducted on an “as seen – purchased” basis; therefore, the buyer has no right to submit any subsequent claims.